

WEST VIRGINIA STATE TAX DEPARTMENT

Administrative Notice 2003-04

SUBJECT: **Property Tax** -- State Tax Commissioner's Statement for the Determination of Production Decline Rates for Producing Oil and Gas Properties for Property Tax Purposes for Tax Year 2003, Pursuant to § 110 CSR 1J-4.4.

On August 30, 2002, the State Tax Department filed valuation variables to be used in conjunction with the legislative rule for the appraisal of oil and gas properties. (See: § 110 CSR 1J-1 et seq.) This notice will address one of the variables, the production decline rate(s), setting forth the procedures used in developing the rate(s) for Tax Year 2003.

DISCUSSION

The income stream generated from a producing oil or gas well is directly dependent upon the quantity of the natural resource produced from the well. Once drilled an oil or gas well will experience a sharper production decline, typically for the first two-(2) years of production. This is known as flush production. Thereafter production decline levels off into what is known as settled production. The rate of production decline is dependent upon the physical location of the well and the stratigraphic formation(s) from which the well is producing.

The West Virginia Geological and Economic Survey ("Survey") has in past years created a data base that contains well by well production data by producing formation(s). The Tax Department contracted with the Survey to develop an analytical model to plot production declines by location/formation throughout the State using data available at the time of the contract.

The Survey has divided the State into ten (10) regions that contain similar oil and gas geological characteristics. [Attachment I](#) is a map of the State depicting each of these ten (10) regions. The regions were then analyzed by producing formation(s), and production decline curves were plotted (see [Attachment II](#) for example) for each formation. A complete list of the oil and gas decline rates (see [Attachment III](#)) can also be found in the above referenced variables filed on August 30, 2002.

The appropriate production decline rate(s) are applied to individual well gross receipts to develop a probable future income series for the respective wells. The income streams from these wells are then discounted to present value. (See [Administrative Notice 2003-05](#)).

For more information concerning the development of oil and gas well production decline rates contact the State Tax Department at (304) 558-3940.

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Rebecca Melton Craig
State Tax Commissioner
West Virginia State Tax Department

State Tax Department
Property Tax Division
P.O. Box 2389
Charleston, WV 25328-2389

Operator on duty 8:30 am - 5:00 pm
Monday through Friday
Phone: (304) 558-3940
Fax: (304) 558-1843

[Attachment 1](#): (1 Page - PDF Format)
[Attachment 2](#): (2 Pages - PDF Format)
[Attachment 3](#): (10 Pages - PDF Format)

